

Version-2(2022)



.Kreate

Daily Power Market Report

Thursday 09-November-2023

Kreate Energy (I) Pvt. Ltd | Formerly known as Mittal Processors Pvt. Ltd
1002, 1004, Antriksh Bhawan, 22 KG Marg, New Delhi-110001 India

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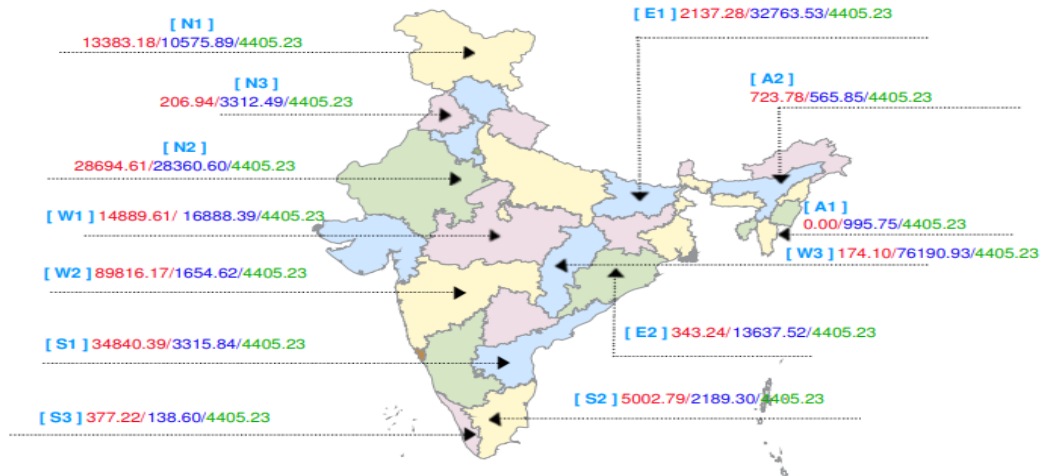
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SECTION-1 ANALYSIS OF DAY AHEAD MARKET TRANSACTION AT POWER

EXCHANGE

1.1 Area-wise Average Price and Volume comparison at IEX

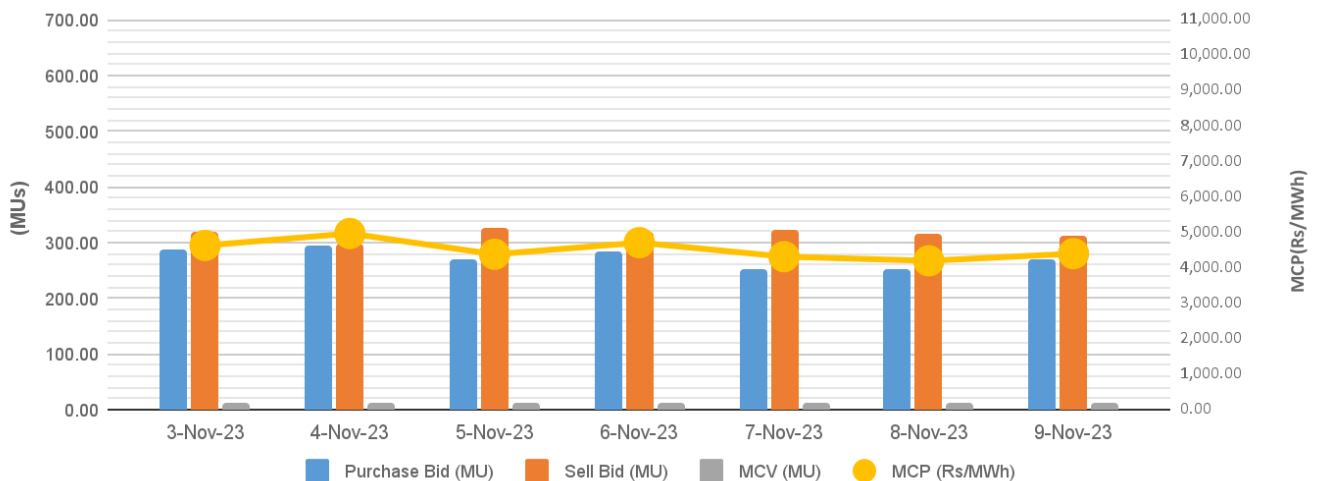
Buy Bid (MWh)/Sell Bid (MWh)/Avg. Price (INR/MWh)



No Congestion has been reported by NLDC for DD 09 Nov 2023.

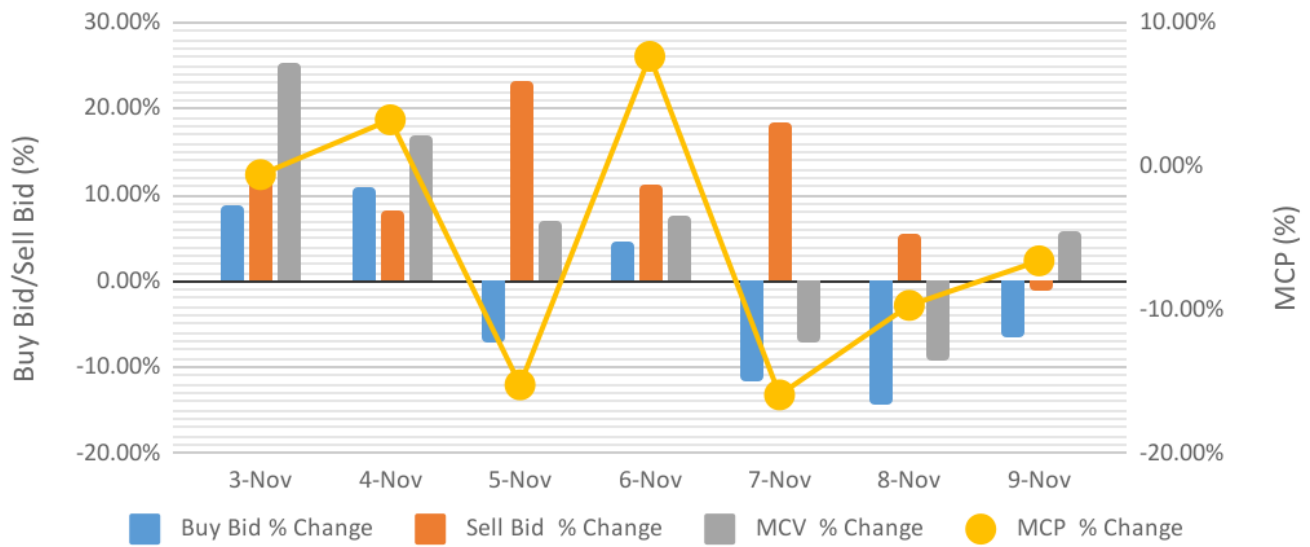
1.2 Buy Bid, Sell Bid, MCV (MUs) and MCP (INR/MWh)

Day wise Comparison w.r.t. MCP



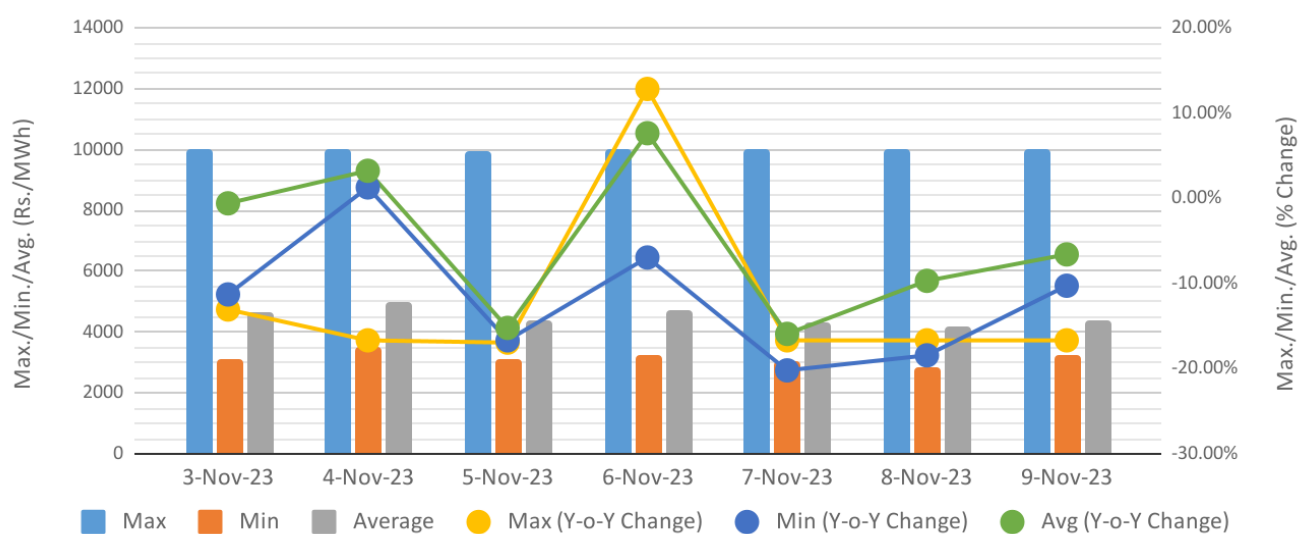
Purchase Bid (MU)	287.19	296.54	269.86	283.58	254.01	252.25	271.65
Sell Bid (MU)	319.27	298.25	328.35	318.70	323.73	317.45	313.66
MCV (MU)	199.32	194.53	185.76	191.49	170.84	174.65	190.59
MCP (Rs/MWh)	4635.89	4973.76	4387.51	4715.46	4321.30	4203.34	4405.23

1.3 Y-o-Y comparison w.r.t last year for last Seven Days (In %)



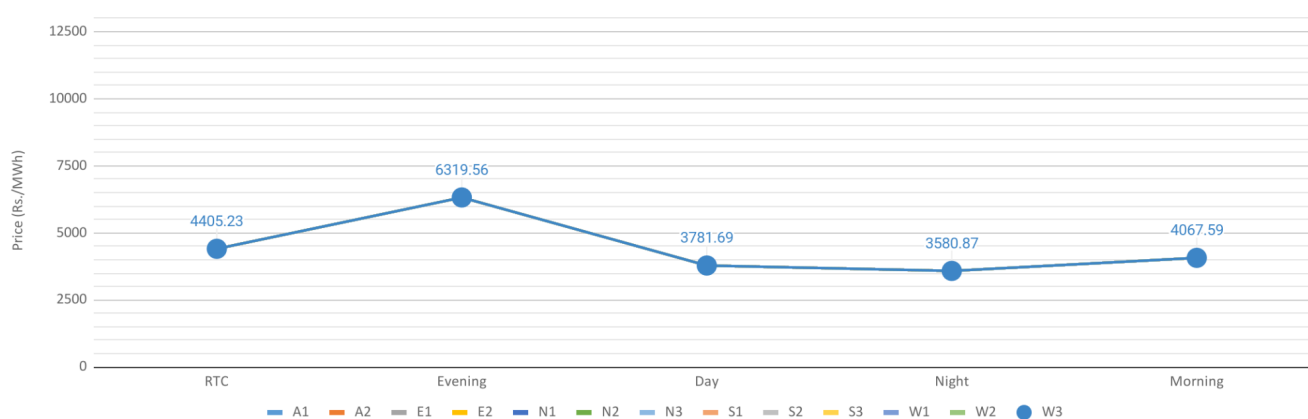
Date	Buy Bid (MUs)			Sell Bid (MUs)			MCV (MUs)			MCP (Rs/MWh)		
	2023	2022	% Change	2023	2022	% Change	2023	2022	% Change	2023	2022	% Change
3-Nov	287.2	263.8	8.86%	319.27	285.67	11.76%	199.32	159.09	25.29%	4635.89	4663.14	-0.58%
4-Nov	296.5	267.1	11%	298.3	275.3	8%	194.53	166.30	17%	4973.76	4817.89	3%
5-Nov	269.9	290.5	-7.10%	328.35	266.49	23.21%	185.76	173.71	6.94%	4387.51	5174.49	-15.21%
6-Nov	283.6	271.3	5%	318.7	286.9	11%	191.49	178.18	7%	4715.46	4380.48	8%
7-Nov	254.0	287.2	-11.57%	323.73	273.08	18.55%	170.84	183.75	-7.02%	4321.3	5138.88	-15.91%
8-Nov	252.3	294.4	-14%	317.4	300.5	6%	174.65	192.41	-9%	4203.34	4653.94	-9.68%
9-Nov	271.6	290.8	-6.58%	313.66	317.24	-1.13%	190.59	180.18	5.78%	4405.23	4715.59	-6.58%
Average	273.6	280.7	-2.17%	317.06	286.45	11.07%	186.74	176.23	6.60%	4520.36	4792.06	-5.08%

1.4. Maximum, Minimum, and Average Price and their % change w.r.t last year



Max, %	<u>10000</u> -13%	<u>10000</u> -17%	<u>9967.71</u> -17%	<u>10000</u> 13%	<u>10000</u> -17%	<u>10000</u> -17%	<u>10000</u> -17%
Min, %	<u>3101</u> -11%	<u>3540.61</u> 1%	<u>3100.04</u> -17%	<u>3252.44</u> -7%	<u>3024.89</u> -20%	<u>2851</u> -18%	<u>3250.1</u> -10%
Avg, %	<u>4635.89</u> -0.58%	<u>4973.76</u> 3.24%	<u>4387.51</u> -15.21%	<u>4715.46</u> 7.65%	<u>4321.3</u> -15.91%	<u>4203.34</u> -9.68%	<u>4405.23</u> -6.58%

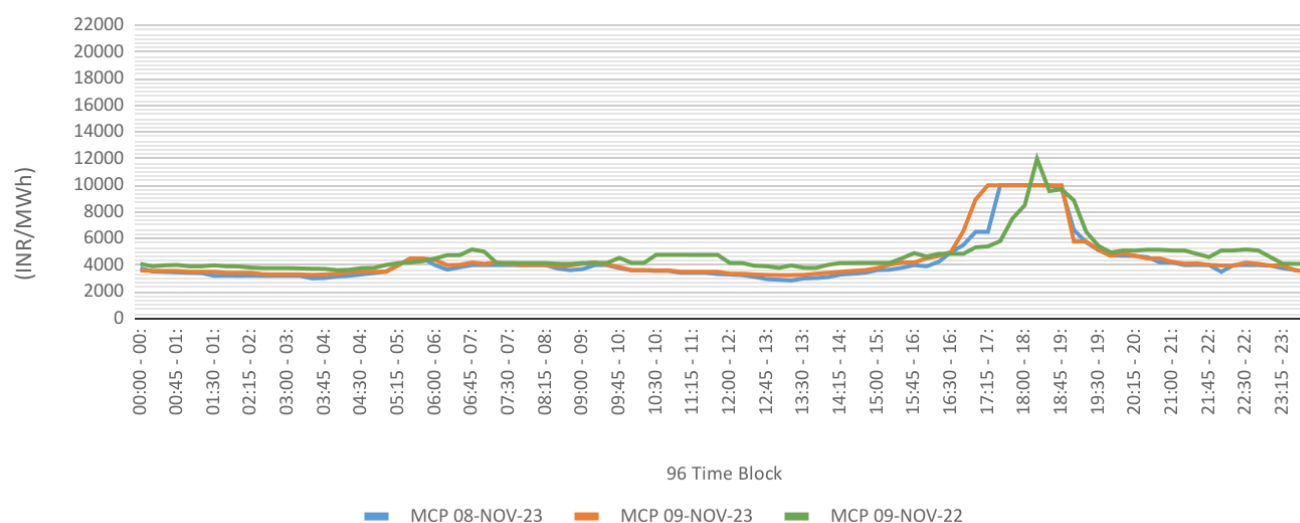
1.5. Average MCP for RTC, Evening, Day, Night & Morning Hours on 09-11-2023



Rs./MWh	4405.23	6319.56	3781.69	3580.87	4067.59
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* Value is same for all the Regions i.e. if there is any congestion the curve will be plotted w.r.t their colored area line for more Refer to table.

1.6 Block Wise Price Comparison w.r.t Previous Day and Last Year (Rs./MWh)



1.7 Region-Wise Top Buyer, Seller and Generator on Power Exchange in Day Ahead

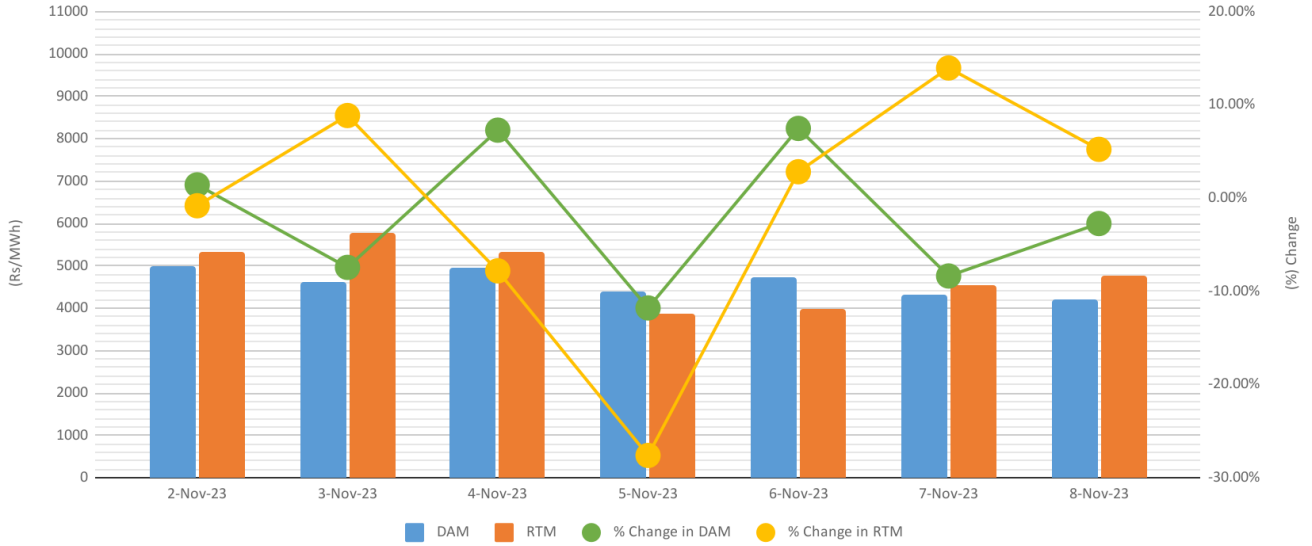
Market

Region	09-November -2023					
	UTILITY WISE				GENERATOR	
	Seller		Buyer			
	Name	MUs	Name	Mus	Name	MUs
NR	UPPCL	22.13	UPPCL	13.97	KWHEP	0.94
	HARYANA	4.80	JK&LADAKH	12.95	ADHPL	0.72
	PUNJAB	3.31	UTTARAKHAND	8.13	RSRPL_BKN	0.70
WR	CSEB_Beneficiary	18.13	GEB_Beneficiary	43.22	JPL-2	12.23
	MPSEB_Beneficiary	1.61	MSEB_Beneficiary	42.23	JPL	11.29
	MSEB_Beneficiary	0.77	MPSEB_Beneficiary	9.66	DBPL	10.49
ER	ODISHA	10.99	WBSETCL	1.04	KHSTPP-I	3.03
	WBSETCL	10.94	DVC	0.90	JITPL	2.62
	BSPHCL	7.90	ODISHA	0.34	APNRL	1.69
SR	PONDY	1.04	APTRANSCO	21.77	SEIL	2.27
	TNEB	0.95	TSTRANSCO	11.53	RSRPL_BKN	0.70
	APTRANSCO	0.57	TNEB	5.00	ILFS	0.21
NER	Meghalaya_Ben	0.39	Meghalaya_Ben	0.56	PALATANA-GAS	0.60
	Nagaland_Ben	0.19	Assam_Ben	0.16	BGTPP	0.16
	Mizoram_Ben	0.14	-	-	-	-

SECTION-2

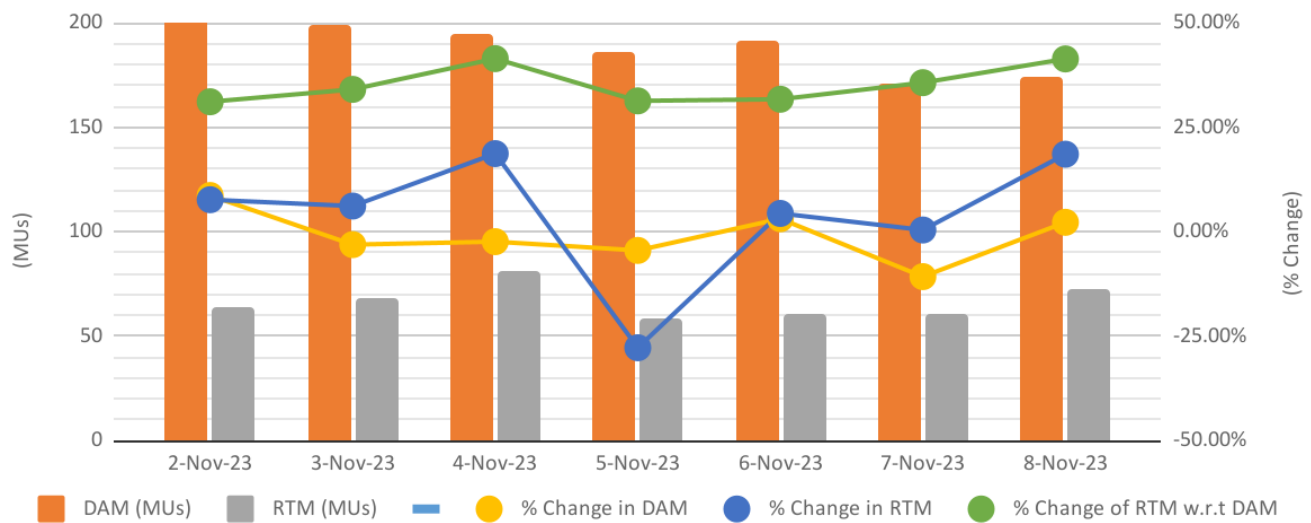
ANALYSIS OF RTM Vs DAM TRANSACTION AT POWER EXCHANGE

2.1 DAM Vs RTM MCP and their (%) change w.r.t. Previous Day



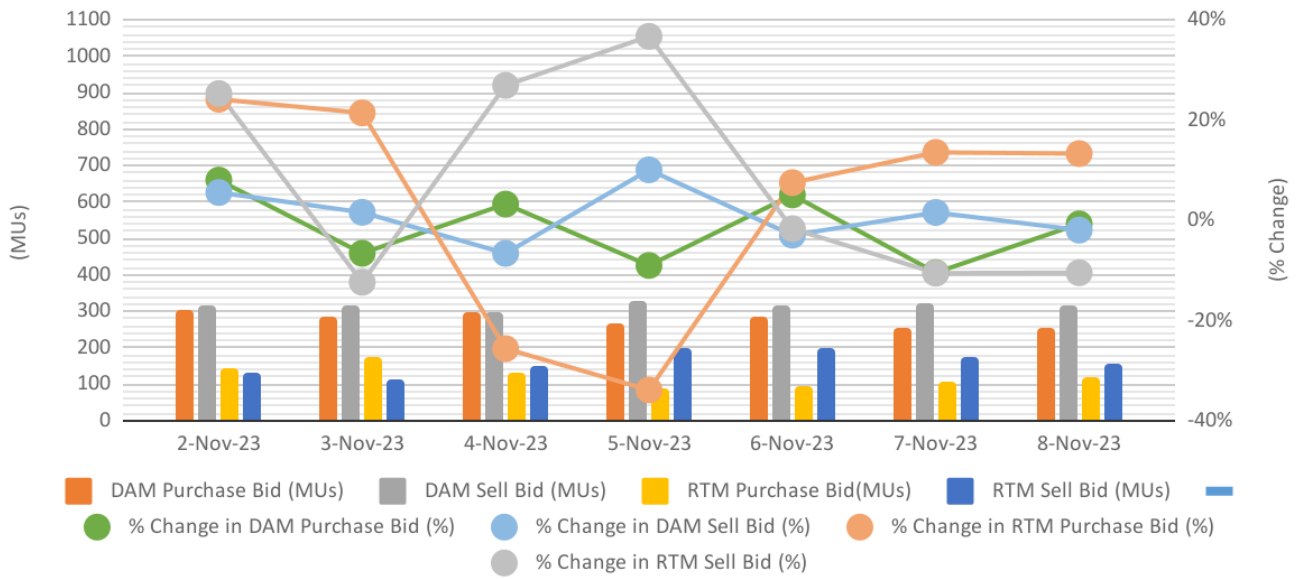
Date	DAM	RTM	% Change in DAM	% Change in RTM
2-Nov-23	5008.32	5320.85	1.42%	-0.82%
3-Nov-23	4635.89	5792.11	-7.44%	8.86%
4-Nov-23	4973.76	5340.01	7.29%	-7.81%
5-Nov-23	4387.51	3865.47	-11.79%	-27.61%
6-Nov-23	4715.46	3974.67	7.47%	2.83%
7-Nov-23	4321.30	4529.42	-8.36%	13.96%
8-Nov-23	4203.34	4766.26	-2.73%	5.23%
Average	4606.51	4798.40	-2.02%	-0.77%

2.2 DAM Vs RTM MCV along with % change w.r.t. Previous Day and % change of RTM w.r.t DAM of the Same Day



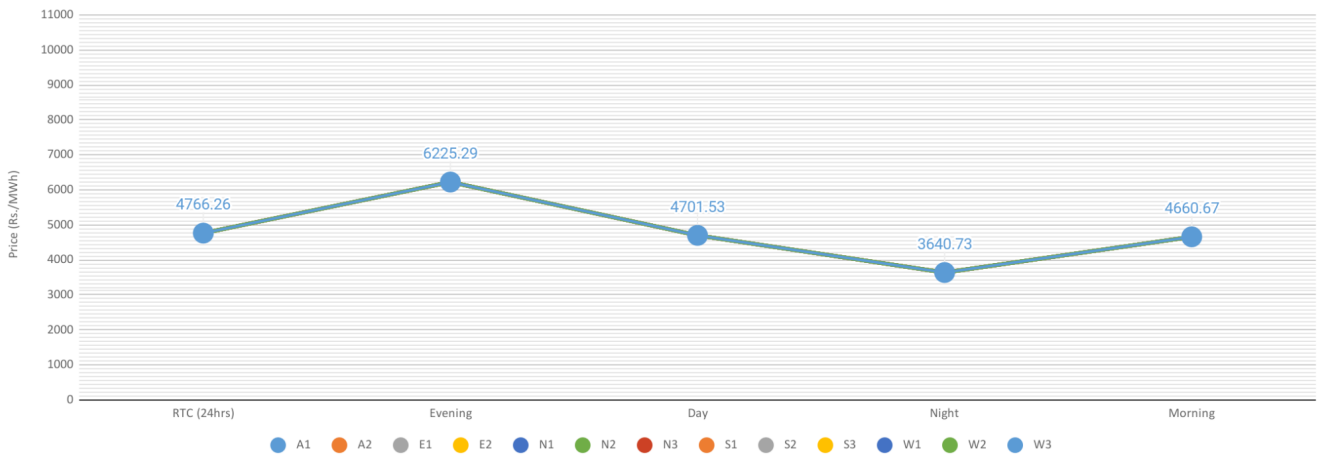
Date	DAM (MUs)	RTM (MUs)	% Change in DAM	% Change in RTM	% Change of RTM w.r.t DAM
2-Nov-23	205.73	63.99	8.65%	7.64%	31.10%
3-Nov-23	199.32	67.91	-3.12%	6.12%	34.07%
4-Nov-23	194.53	80.59	-2.41%	18.68%	41.43%
5-Nov-23	185.76	58.18	-4.50%	-27.82%	31.32%
6-Nov-23	191.49	60.71	3.08%	4.36%	31.70%
7-Nov-23	170.84	60.95	-10.78%	0.39%	35.67%
8-Nov-23	174.65	72.25	2.23%	18.54%	41.37%
Average	188.90	66.37	-0.98%	3.99%	35.24%

2.3 DAM Vs RTM Buy & Sell Volume and their (%) change w.r.t. Previous Day



Date	DAM		RTM		% Change in DAM		% Change in RTM	
	Purchase Bid (MUs)	Sell Bid (MUs)	Purchase Bid (MUs)	Sell Bid (MUs)	Purchase Bid (MUs)	Sell Bid (MUs)	Purchase Bid (MUs)	Sell Bid (MUs)
2-Nov-23	307.38	314.21	146.81	133.04	8%	6%	24%	25%
3-Nov-23	287.19	319.27	178.29	116.62	-7%	2%	21%	-12%
4-Nov-23	296.54	298.25	132.67	148.03	3%	-7%	-26%	27%
5-Nov-23	269.86	328.35	87.77	202.39	-9%	10%	-34%	37%
6-Nov-23	283.58	318.70	94.38	199.05	5%	-3%	8%	-2%
7-Nov-23	254.01	323.73	107.19	178.11	-10%	2%	14%	-11%
8-Nov-23	252.25	317.45	121.48	159.51	-1%	-2%	13%	-10%
Average	278.69	317.14	124.08	162.39	-1%	1%	3%	7.72%

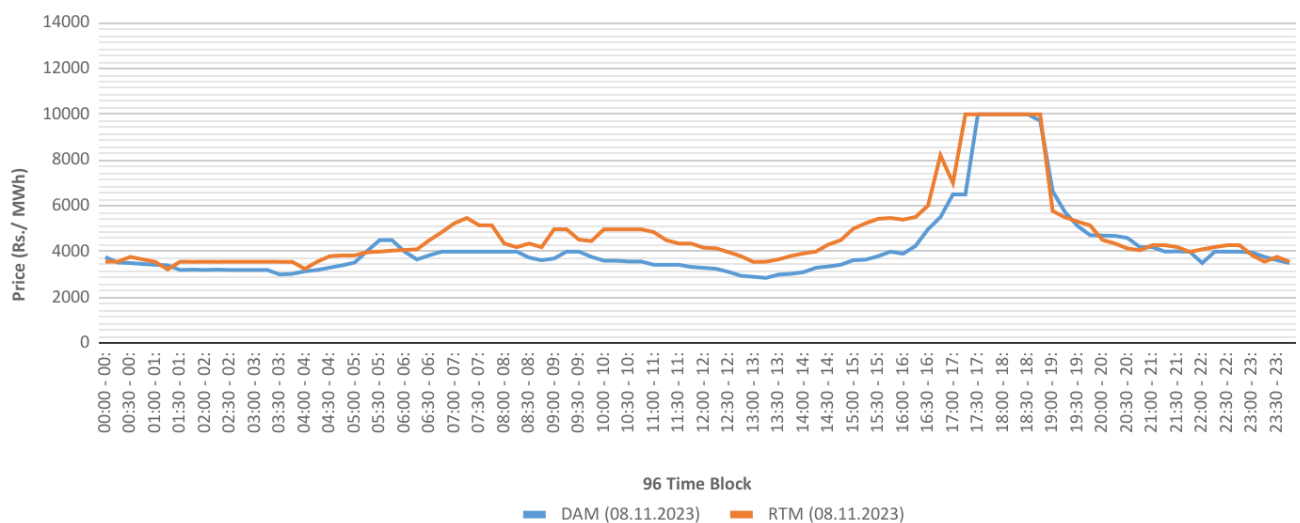
2.4 Average MCP of RTM (RTC, Evening, Day, Night & Morning Hours) on 08-11-2023



Rs./MWh	4766.26	6225.29	4701.53	3640.73	4660.67
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* Value is same for all the Regions i.e. if there is any congestion the curve will be plotted w.r.t their colored area line for more Refer to table.

2.5 Block Wise MCP Comparison of DAM vs RTM on 08.11.2023 (Rs./MWh)



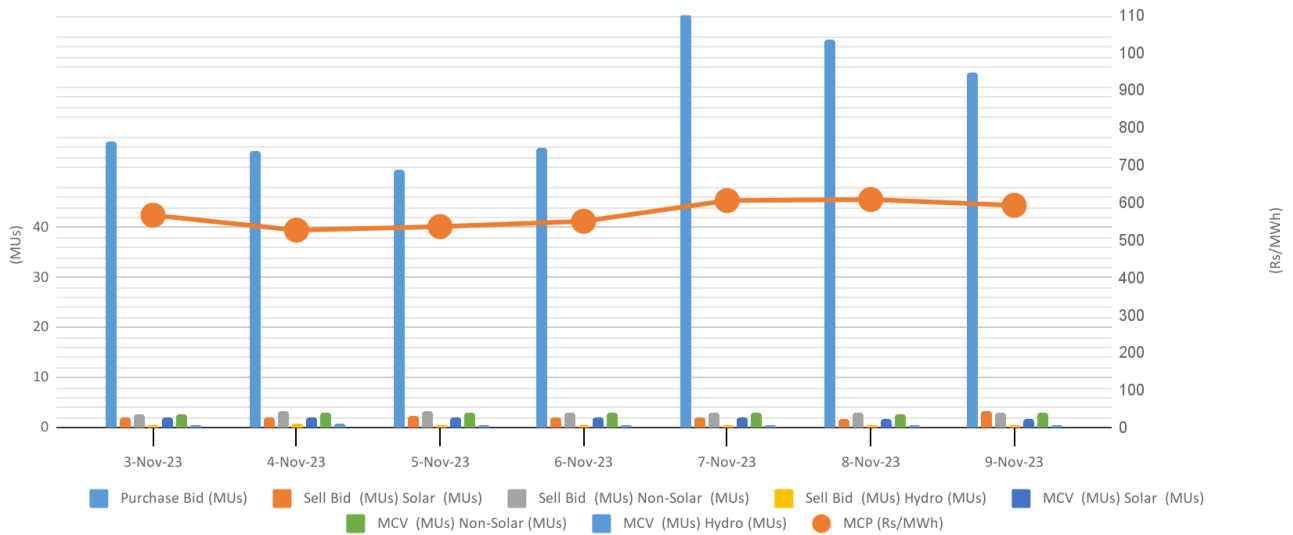
2.6 Region-Wise Top Buyer, Seller and Generator on Power Exchange in Real Time Market

Region	08-November-23					
	UTILITY WISE				GENERATOR	
	Seller		Buyer			
	Name	MUs	Name	Mus	Name	MUs
NR	UPPCL	4.60	JK&LADAKH	4.36	TANDA2	0.77
	RAJASTHAN	2.02	UPPCL	2.41	JHAJJAR	0.60
	HARYANA	1.19	RAJASTHAN	1.91	UNCHA HAR4	0.49
WR	CSEB_Beneficiary	11.15	MPSEB_Beneficiary	11.00	APL_Raipur TPP	1.63
	MSEB_Beneficiary	0.78	MSEB_Beneficiary	5.83	SKS Raigarh	1.35
	MPSEB_Beneficiary	0.58	GEB_Beneficiary	5.61	MAHAN ENERGEN	0.60
ER	BSPHCL	6.98	DVC	2.28	KHSTPP-I	3.42
	WBSETCL	5.76	BSPHCL	0.36	FSTPP I & II	2.46
	ODISHA	4.07	ODISHA	0.26	NPGC	1.71
SR	TNEB	1.41	APTRANSCO	12.69	RSTPSU1TO6	1.10
	TSTRANSCO	0.18	KSEB	6.34	SEIL	1.09
	KSEB	0.14	TSTRANSCO	5.97	SIMHAPURI	0.50
NER	Assam_Ben	2.02	Meghalaya_Ben	0.54	KAMENG	0.48
	Tripura_Ben	1.25	Manipur_Ben	0.12	BGTPP	0.33
	Arunachal_Ben	0.16	Assam_Ben	0.06	PALATANA-GAS	0.12

SECTION-3

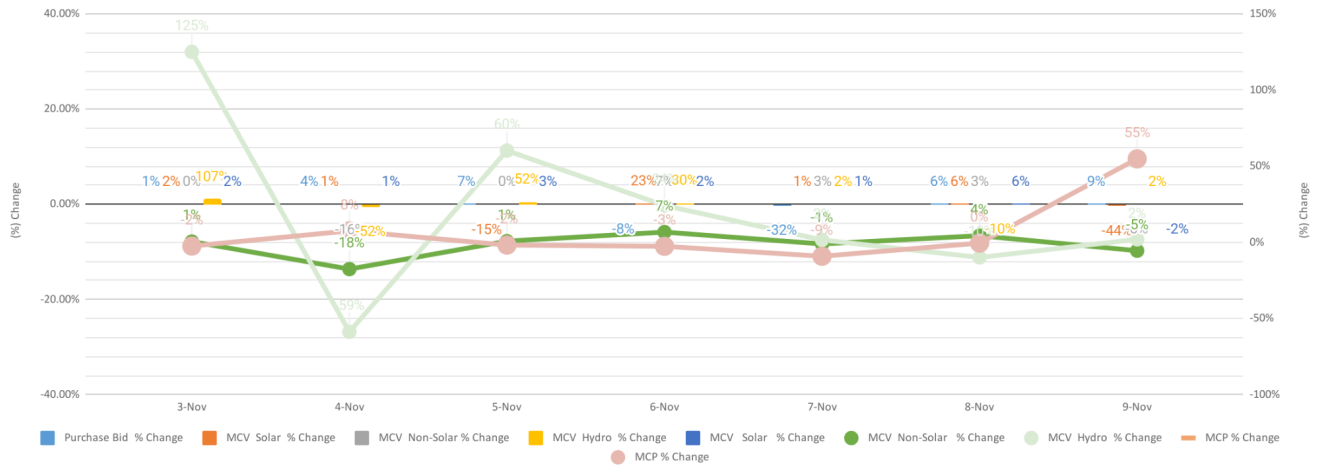
ANALYSIS OF G-DAM TRANSACTION ON POWER EXCHANGE

3.1 G-DAM Buy Bid, Sell Bid, MCV (MUs) and MCP (INR/MWh) Day wise

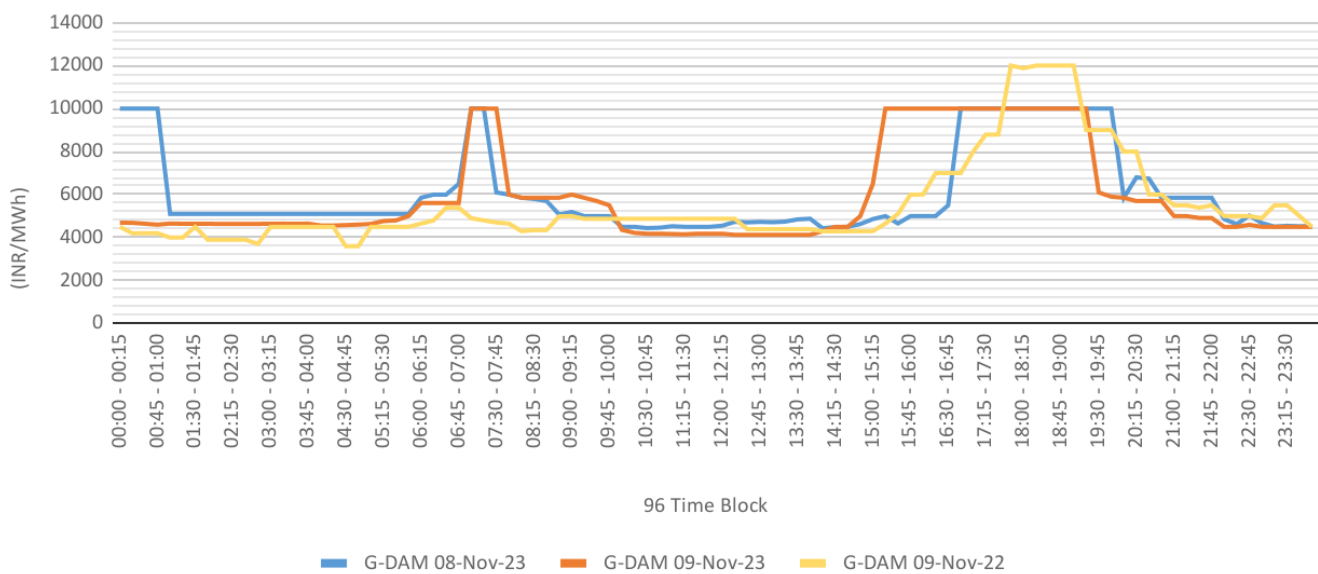


Date	Purchase Bid (MUs)	Sell Bid (MUs)			MCV (MUs)			MCP (Rs/MWh)
		Solar (MUs)	Non-Solar (MUs)	Hydro (MUs)	Solar (MUs)	Non-Solar (MUs)	Hydro (MUs)	
3-Nov-23	57.12	2.07	2.80	0.44	2.07	2.58	0.38	5664.02
4-Nov-23	55.17	2.05	3.32	0.91	2.05	3.13	0.91	5265.41
5-Nov-23	51.70	2.40	3.31	0.60	1.99	3.11	0.57	5360.96
6-Nov-23	55.99	1.96	3.10	0.46	1.96	2.91	0.46	5502.48
7-Nov-23	82.44	1.93	3.02	0.45	1.93	2.94	0.45	6055.01
8-Nov-23	77.56	1.81	2.93	0.50	1.81	2.82	0.50	6082.77
9-Nov-23	71.05	3.25	3.12	0.49	1.86	2.98	0.49	5928.31
Average	64.44	2.21	3.09	0.55	1.95	2.92	0.54	5694.14

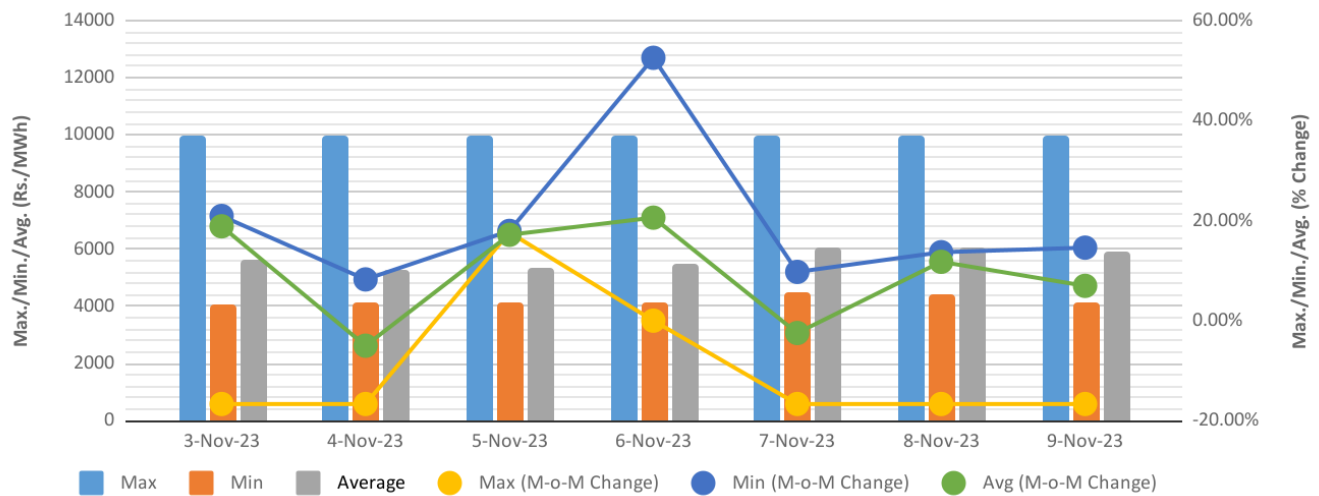
3.2 G-DAM Buy Bid, Sell Bid, MCV and MCP % change w.r.t Previous Day



3.3 Block Wise G-DAM MCP comparison w.r.t Previous Day (Rs./MWh)

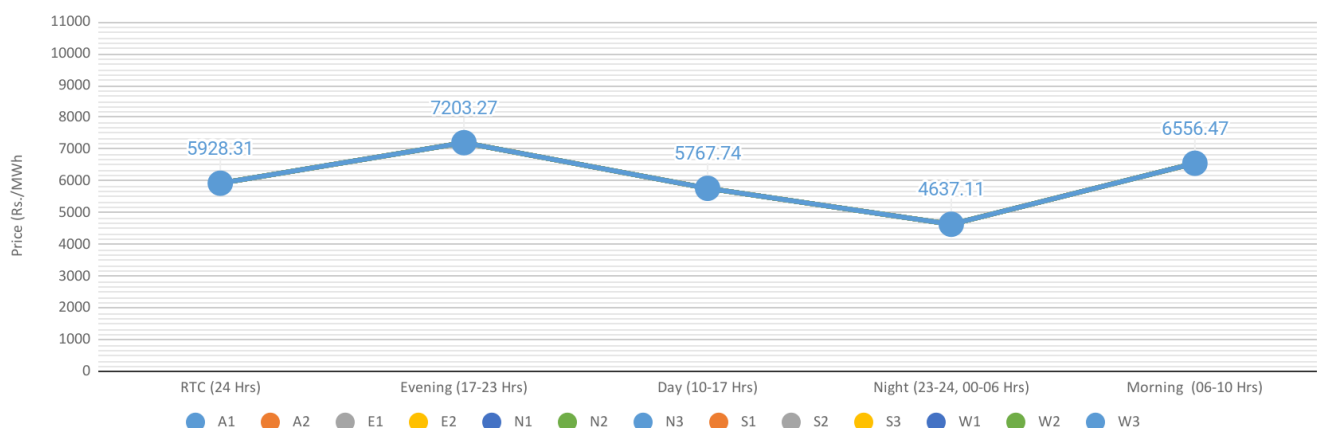


3.4 G-DAM Maximum, Minimum and Average Price and their % change w.r.t last Month(Comparison w.r.t Previous Month)



Max, %	<u>10000</u>	<u>10000</u>	<u>10000</u>	<u>10000</u>	<u>10000</u>	<u>10000</u>	<u>10000</u>
	<u>-16.67%</u>	<u>-16.67%</u>	<u>17.65%</u>	<u>0.00%</u>	<u>-16.67%</u>	<u>-16.67%</u>	<u>-16.67%</u>
Min, %	<u>4040.44</u>	<u>4127.93</u>	<u>4128.88</u>	<u>4127.48</u>	<u>4500.68</u>	<u>4432.16</u>	<u>4127.32</u>
	<u>20.94%</u>	<u>8.25%</u>	<u>17.95%</u>	<u>52.57%</u>	<u>9.75%</u>	<u>13.69%</u>	<u>14.60%</u>
Avg, %	<u>5664.02</u>	<u>5265.41</u>	<u>5360.96</u>	<u>5502.48</u>	<u>6055.01</u>	<u>6082.77</u>	<u>5929.31</u>
	<u>18.87%</u>	<u>-5.01%</u>	<u>17.18%</u>	<u>20.60%</u>	<u>-2.47%</u>	<u>11.77%</u>	<u>6.96%</u>

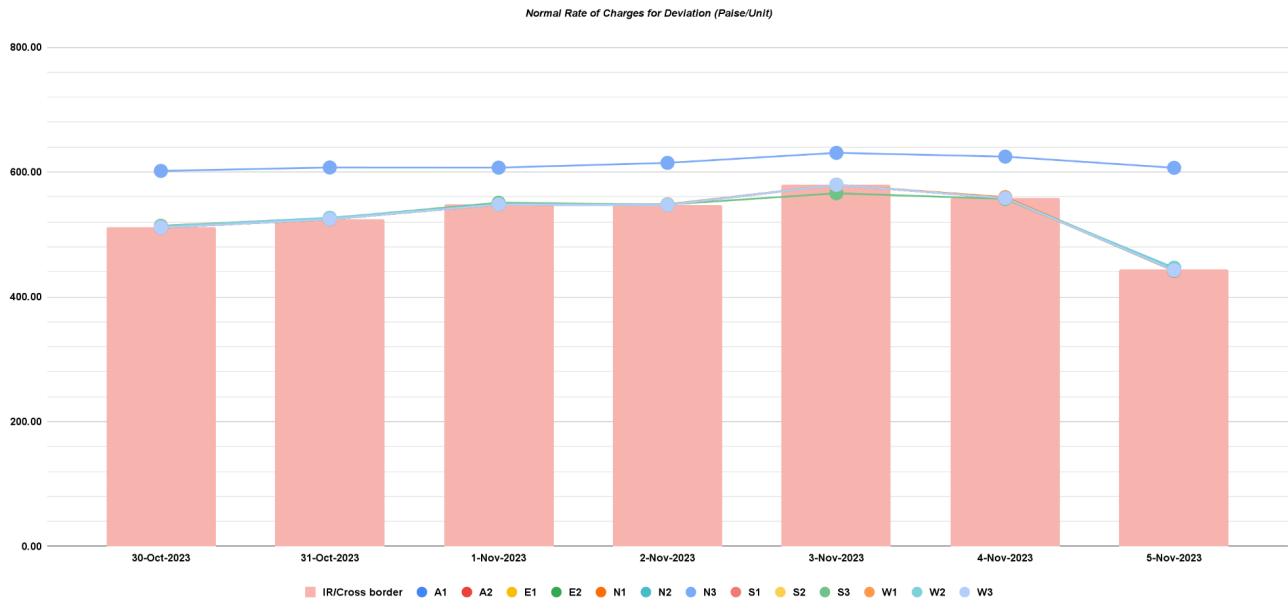
3.5 G-DAM Average MCP (RTC., Evening, Day, Night & Morning Hours) on 09-11-2023



Rs./MWh	5928.31	7203.27	5767.74	4637.11	6556.47
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* Value is same for all the Regions i.e. if there is any congestion the curve will be plotted w.r.t their colored area line for more Refer to table

SECTION-4 WEEKLY NORMAL RATE OF CHARGES FOR DEVIATION AVG.(PAISE/UNIT)

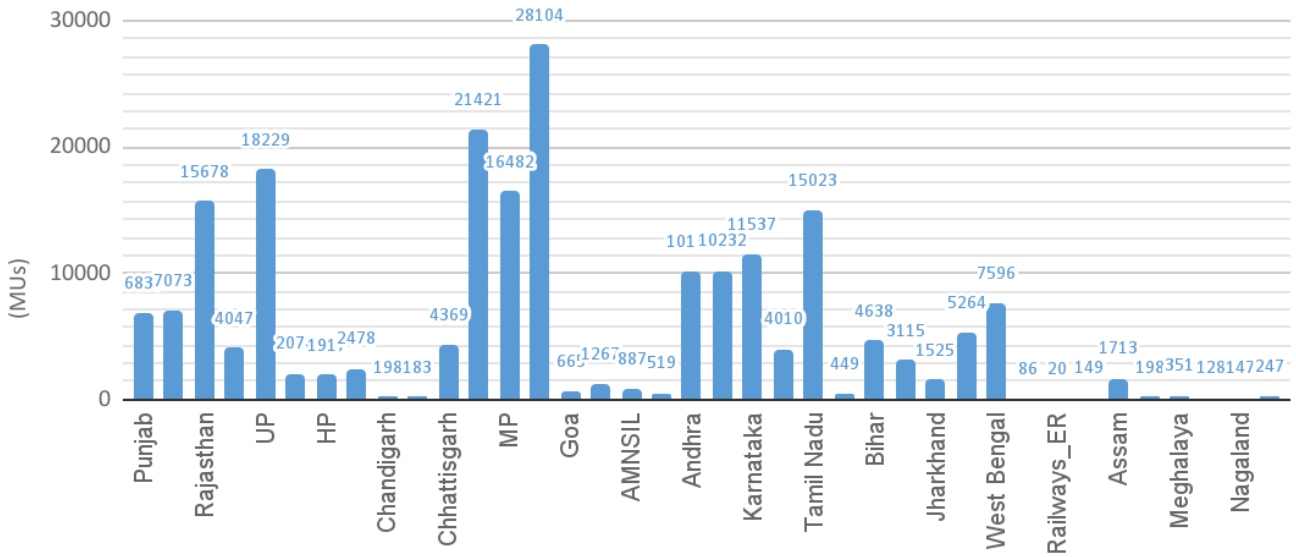


Note - Data Till- 05 Nov 2023

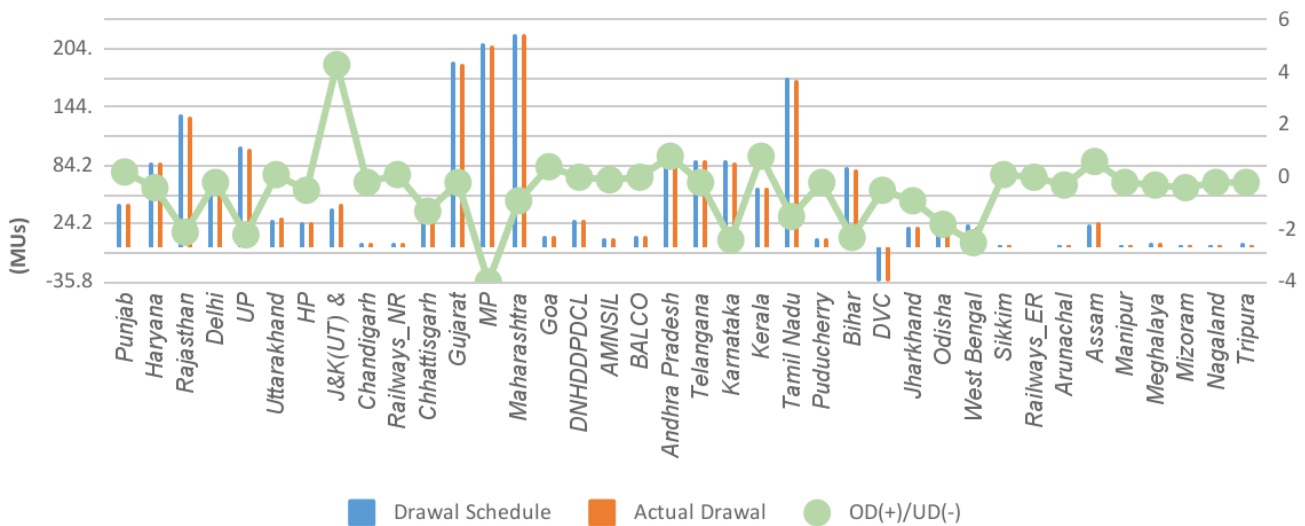
Date	A1	A2	E1	E2	N1	N2	N3	S1	S2	S3	W1	W2	W3	IR/Cross border
30-Oct-2023	510.80	510.80	510.98	510.80	513.96	512.64	601.82	512.13	511.18	512.78	510.93	513.51	510.80	511.99
31-Oct-2023	524.22	524.22	524.36	524.22	526.22	525.54	607.31	525.28	525.50	526.16	524.26	526.81	524.29	525.08
1-Nov-2023	547.88	547.88	548.18	547.88	548.81	548.29	607.09	548.39	548.92	550.84	547.88	548.59	547.90	548.26
2-Nov-2023	547.05	547.05	547.29	547.05	548.21	547.28	614.72	547.34	547.31	547.88	547.06	547.79	547.05	547.40
3-Nov-2023	579.53	579.53	579.54	579.53	579.55	579.59	630.78	579.54	579.58	566.01	579.53	579.55	579.53	579.54
4-Nov-2023	558.31	558.31	558.31	558.31	559.57	558.14	624.72	557.96	558.51	557.00	558.30	558.17	558.31	558.23
5-Nov-2023	441.71	441.71	442.55	441.71	444.62	446.32	606.78	443.85	444.05	443.99	442.06	445.40	442.35	443.94

SECTION-5 POWER SUPPLY POSITION

5.1 State Wise Maximum Demand Met on 08-11-2023



5.2 State Wise Drawal Schedule, Actual Drawal and OD/UD (+)/ (-) on 08-11-2023



5.3 Actual Scheduled in LTOA, MTOA, STOA and PXs on 08.11.2023

% change w.r.t Previous Day

Region	States	Allocation *	REMC	GNA	T-GNA (MUs)		DAM (DAM+GDAM+RTM+HPDAM)(MU)	
			(MUs)	(MUs)	08-Nov-23	Previous Day % Change	08-Nov-23	Previous Day % Change
NR	PUNJAB	2560.20	6.23	6.92	-13.60	0.09	-2.53	23%
	HARYANA	2516.90	7.80	39.66	1.98	0.00	-1.46	-397%
	RAJASTHAN	2029.00	0.92	54.18	20.10	0.00	4.14	457%
	DELHI	3805.70	8.22	11.29	-4.02	-0.03	4.92	25%
	UTTAR PRADESH	7798.30	9.64	20.94	-6.09	0.00	-9.00	-2%
	UTTARAKHAND	969.00	0.00	2.89	1.80	0.00	10.30	-15%
	HIMACHAL PRADESH	1397.50	0.06	7.50	6.88	0.41	-3.72	10%
	J&K(UT) & Ladakh(UT)	1777.00	0.11	0.87	0.57	0.00	14.17	-4%
	CHANDIGARH	169.60	0.13	0.05	0.00	-	-0.38	-17%
WR	CHHATTISGARH	2589.10	5.50	10.42	-4.80	0.00	-27.45	18%
	DNH&DD_State	271.00	0.00	0.00	0.00	-	2.14	19%
	AMNSIL	-	0.00	3.22	0.00	-	6.55	5%
	GOA	528.10	0.94	-0.48	0.67	0.00	0.11	-80%
	GUJARAT	6542.20	2.95	-6.40	9.24	-0.05	22.92	3%
	MADHYA PRADESH	4990.90	7.11	41.32	-0.30	-0.65	14.42	82%
	MAHARASHTRA	5981.30	16.33	1.64	17.58	0.01	43.68	-8%
	ANDHRA PRADESH	1854.30	7.92	24.66	-0.19	0.01	27.95	71%
SR	KARNATAKA	3897.70	9.05	11.61	12.69	0.00	1.94	74%
	KERALA	1687.50	0.72	19.25	3.34	0.00	6.45	31%
	PONDICHERRY	338.60	1.01	0.00	0.00	-	-1.18	-
	TAMILNADU	6316.90	2.20	62.74	0.17	-0.89	4.81	16%
	TELANGANA	2697.00	9.42	10.73	0.75	0.00	23.52	-26%
	BIHAR	5712.50	6.03	8.79	0.00	-	-13.98	-7%
ER	DVC	3190.80	0.04	-39.38	-0.19	0.00	2.17	-774%
	JHARKHAND	1648.00	3.34	1.70	4.38	0.00	-2.49	-12%
	ODISHA	1983.70	3.97	-2.23	-0.60	0.01	-11.46	-30%
	SIKKIM	110.10	0.00	1.18	0.00	-	-0.53	-18%
	WEST BENGAL	2224.50	0.72	4.70	0.00	-	-9.65	51%
	ARUNACHAL PRADESH	284.50	0.00	-0.13	0.00	-	-0.13	34%
NER	MANIPUR	216.90	0.00	0.00	0.00	-1.00	-0.02	-
	ASSAM	1390.50	0.26	0.10	0.00	-	-1.82	-27%
	MIZORAM	190.40	0.00	0.11	0.00	-	-0.14	-
	MEGHALAYA	258.40	0.00	0.00	0.23	0.12	0.72	108%
	TRIPURA	464.70	0.00	-0.11	0.00	-	-1.25	-1%
	NAGALAND	173.30	0.00	0.00	0.00	-	-0.28	3%

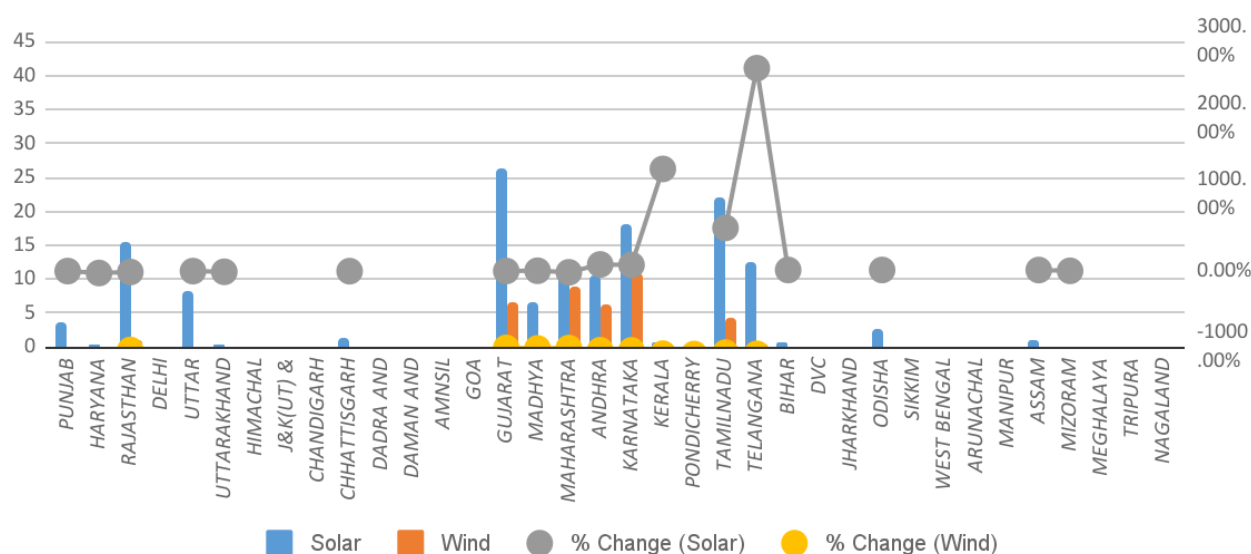
***As on 30 Oct 2023**

5.4 Region-Wise Top Seller* (IPP, SOLAR, NON-SOLAR) on 08-11-2023

Region	IPP		Solar		Non-Solar	
	Name	MUs	Name	Mus	Name	MUs
NR	KARCHAM WANGTOO HPS	5.23	AZURE POWER FORTY THREE PRIVATE LIMITED	3.06	ADANI HYBRID ENERGY JAISALMER FOUR LIMITED	1
	SHREE CEMENT (IPP) TPS	4.15	AVAADA SUNCE ENERGY PRIVATE LIMITED, BIKANER	1.65	ADANI HYBRID ENERGY JAISALMER ONE LIMITED WIND	0.06
	ADHPL(IPP) HPS	0.75	AVAADA SUNRAYS ENERGY PRIVATE LTD	1.62	ADANI HYBRID ENERGY JAISALMER THREE LIMITED WIND	0.05
SR	SEIL P1	28.8	ANP_AYANA	1.55	HIRIYUR_OSTRO	0.82
	IL&FS	19.45	ANP_ADANIAPSEVEN	1.44	JSW RENEW ENERGY TWO LTD	0.56
	SEIL P2	16.45	SPRING ANG ITRA	1.42	GREEN INFRA	0.37
ER	MPL	23.64	TALCHER_SOLAR	0.04	-	
	GKEL	15.72	-		-	
	JITPL	13.62	-		-	
WR	JPL STG-II	39.53	ARINSUN SOLAR (BARSITADESH)	1.32	SITAC WIND	0.48
	JP NIGRIE	29.73	MAHINDRA SOLAR (BADWAR)	1.26	RENEW AP2 WIND (GHADSISA)	0.44
	DB POWER	25.99	ATHENA SOLAR	1.21	OKWPL WIND (OSTRO KUTCH)	0.33
NER	-	-	-	-	-	-

* CTU Connected.

5.5 State Wise Renewable (Solar & Wind) Generation* on 08-11-2023 and % Change w.r.t Previous Day



5.6 Generating Outage Summary for 08-11-2023 (In MW)

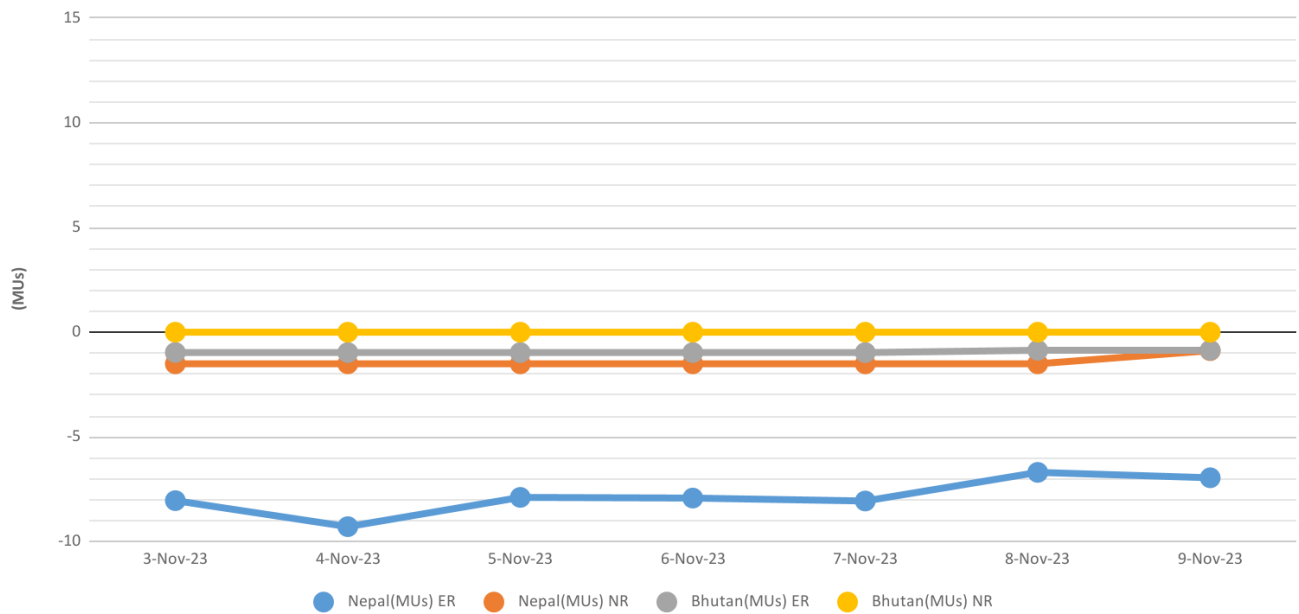
Region	Central Sector	State Sector	Sub Total	Previous
NR	5,448.00	6,841.00	12,289.00	13,169.00
WR	9,340.00	9,518.00	18,858.00	15,915.00
SR	6,478.00	8,001.00	14,479.00	11,889.00
ER	4,286.00	2,975.00	7,261.00	7,411.00
NER	230.00	181.00	411.00	473.00
Total	25,782.00	27,516.00	53,298.00	48,857.00

SECTION-6 TRANSMISSION CORRIDOR AVAILABILITY AND POWER FLOW (SCHEDULED)

6.1 INTER-REGIONAL

Region	Available Corridor (MW) (09-11-2023)		Scheduled Power (MW) 08-11-2023)		Corridor Constraints
	Max.TTC	Max. ATC	MW	MU	
NR to ER (Import)	4000	3700	95	0.6	
ER to NR (Export)	8000	7600	4526	78.5	1. TTC/ATC curtailed due to the shutdown of 765 KV Orai -Aligarh(05 Nov to 06 Nov)
WR-ER (Import)	5500	5200	817	1.2	
ER-WR (Export)	No limit is being specified.		2558	29.5	
SR to ER (Import)	No limit is being Specified.		240	0.0	
ER to SR (Export)	5050	4700	4977	102.6	1. TC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system (01 Nov to 30 Nov) 2. TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system (01 Nov to 30 Nov)
NER to ER (Import)	2900	2840	59	0.0	1. Due to change in Load - Generaon Scenario in NER (01 Nov to 30 Nov)
ER to NER (Export)	1850	1790	884	13.8	1. Due to change in Load - Generaon Scenario in NER (01 Nov to 30 Nov)
NR to WR (Import)	4000	3500	4807	74.3	1. TTC/ATC curtailed due to the shutdown of 400 KV KankroliJodhpur (01 Nov to 30 Nov) 2. TTC/ATC revised considering long shutdown of 400 KV Kankroli- Jodhpur and Change in LGB in Gujarat(03 Nov to 30 Nov)
WR to NR (Export)	17800	16800	10734	189.9	1. Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana (01 Nov to 30 Nov) 2. Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana (01 Nov to 30 Nov)
SR to WR (Import)	6000	5350	3029	45.2	1. TTC/ATC revised due to change in LGB and network augmentaon (01 Nov to 30 Nov)
WR to SR (Export)	14250	13600	8036	128.2	1. TC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system (01 Nov to 30 Nov) 2. TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system (01 Nov to 30 Nov) 3. TTC/ATC curtailed due to the shutdown of 765 KV WardhaAurangabad-1 & 2 (01 Nov to 14 Nov)

6.2 CROSS BORDER TRANSACTIONS IN DAY AHEAD MARKET ON POWER EXCHANGE WITH NEPAL AND BHUTAN



Date	Nepal(MUs)		Bhutan(Mus)	
	ER	NR	ER	NR
3-Nov-23	-8.04	-1.51	-0.97	0.00
4-Nov-23	-9.28	-1.51	-0.97	0.00
5-Nov-23	-7.89	-1.51	-0.97	0.00
6-Nov-23	-7.92	-1.51	-0.97	0.00
7-Nov-23	-8.06	-1.51	-0.97	0.00
8-Nov-23	-6.69	-1.51	-0.86	0.00
9-Nov-23	-6.95	-0.88	-0.86	0.00

Note: (-) ve: Injection & (+) ve: Drawal

SECTION-7 POWER SECTOR, WEATHER NEWS, INDUSTRY AND REGULATION UPDATE

7.1 Power Sector

Power

- IICA partners with FSR Global to strengthen energy sector regulation. [Read more](#)
- Rivian to end exclusivity with Amazon, allow other companies to buy its electric vans. [Read more](#)
- CEA advocates for EVs as energy storage in national grid support. [Read more](#)

Renewable Energy

- AISMA announces 60-GW solar module manufacturing capacity. [Read more](#)
- World Bank pledges USD 200 million to propel Himachal Pradesh's 'Green State' vision. [Read more](#)
- The Air Force asks Congress to protect its nuclear launch sites from encroaching wind turbines. [Read more](#)

7.2 Weather News - 09-Nov-2023

- Heavy to very heavy rainfall very likely at isolated places over Tamil Nadu, Puducherry & Karaikal and heavy rainfall at isolated places over Kerala & Mahe and Lakshadweep.
- Thunderstorm with lightning & gusty winds (30-40 kmph) very likely at isolated places over Kerala & Mahe and with lightning at isolated places over JammuKashmir-Ladakh-Gilgit-Baltistan-Muzaffarabad, Himachal Pradesh, Konkan & Goa, Madhya Maharashtra, Coastal Andhra Pradesh & Yanam, Telangana, Rayalaseema, Karnataka, Tamil Nadu, Puducherry & Karaikal and Lakshadweep.
- Squally weather (wind speed reaching 40-45 kmph gusting to 55 kmph) very likely over Eastcentral & adjoining Southeast Arabian Sea. Fishermen are advised not to venture into these areas.

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